

HUPX markets Intraday in the spotlight

Montel - SEE Energy Day 2024 04-04-2024

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HUPX SPOT MARKET RESULTS

2023 ANNUAL RESULTS



Day-ahead Market



Total traded volume in 2023: 26 050 GWh

+14 new members in 2023

Intraday Market



Total traded volume in 2023: 6 850 gWh

+15 new members in 2023

+59 % to 2022

Record onboardings

Record volumes

Members: **76 DAM 60 IDM**









INCREASING SPOT VOLUMES WITH A SHIFT OF FOCUS

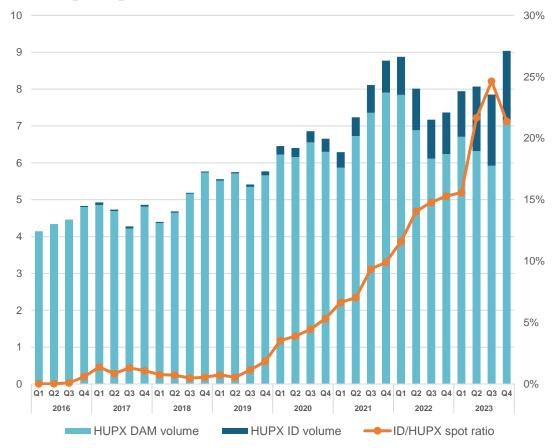


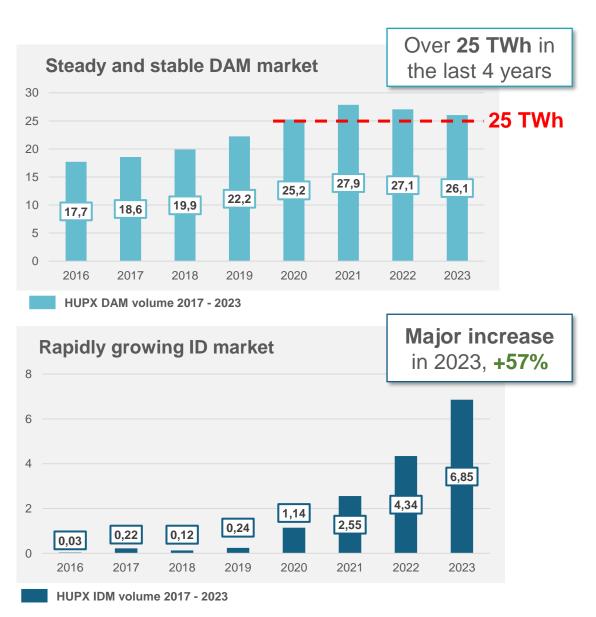


HUPX SPOT: 32,9 TWh (+1,5%)



HUPX SPOT traded volume and the shift of focus [TWh]





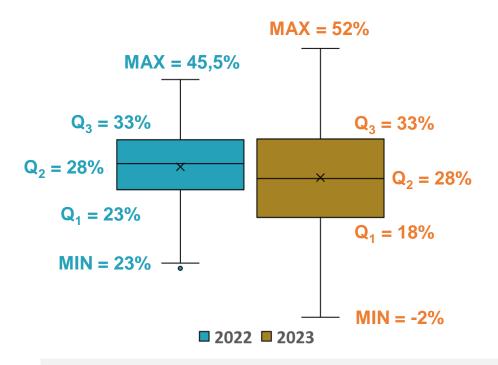


HUNGARIAN MARKET TRENDS

HUNGARIAN FUNDAMENTALS - VOLATILITY BOOMING

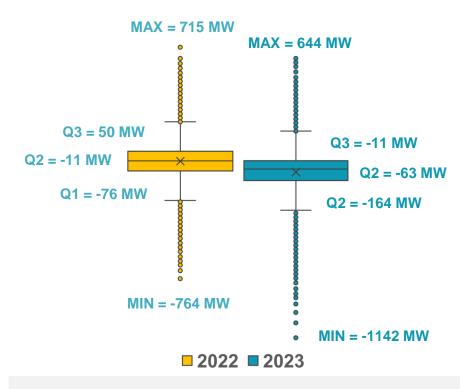


HU import rate change 2023



- >> The average daily import rate decreased
 - This is due to the summer period, when the import in the peak periods were relatively low
- The min-max interval and the volatility (especially in summer) had increased

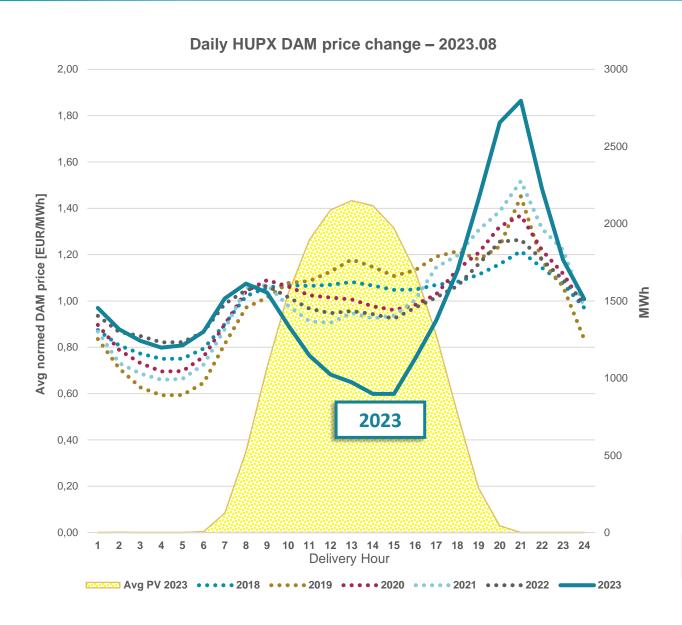
HU net dispatch and change 2023



- Similar processes can be seen in the distribution of the net dispatch, as in the import rate
- >> The QH HU net dispatch became more volatile in 2023
 - >> The min-max interval is around 1800 MW in 2023

HUNGARIAN FUNDAMENTALS – THE DUCK HAS ARRIVED





- The growing PV generation, especially in the peak periods, indicates a drop in the DAM hourly prices
 - >> This phenomena was significant in the summer months of 2023
- » "DUCK curve"
- The transition was not smooth, major difference in 2023 relative to previous years

Change in PV generation

2020	2021	2022	2023
1590 GWh	2307 GWh	3001 GWh	4400 GWh
+82%	+45%	+30%	+46%

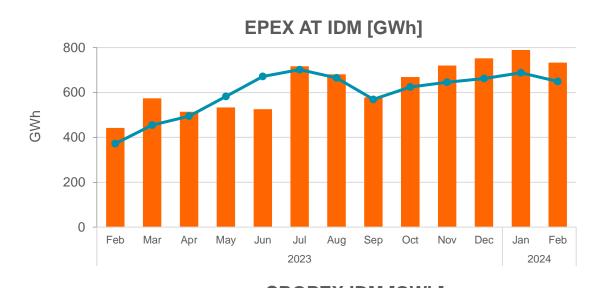
2023 PV generation reached 2022 total generation in 2023.08.

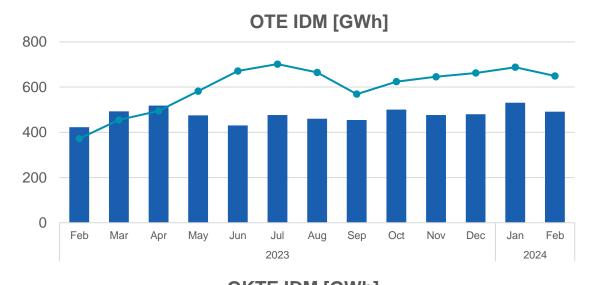
BENCHMARK IDM VOLUMES



HUPX ID with its 6-700 GWh monthly liquidity,

is a leading intraday market in the region next to EPEX AT





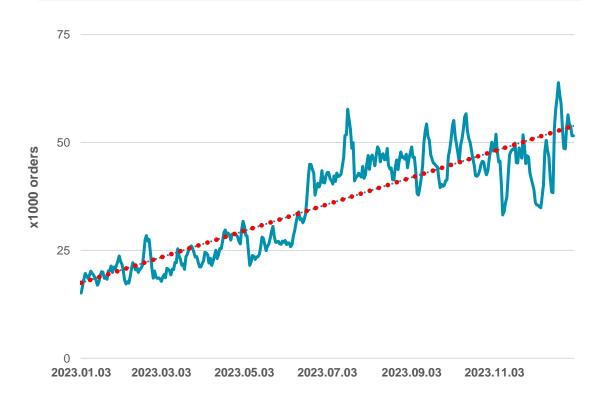
CROPEX IDM [GWh] 800 400 200 Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb 2023



BOOSTING ID LIQUIDITY AND MARKET ACTIVITY

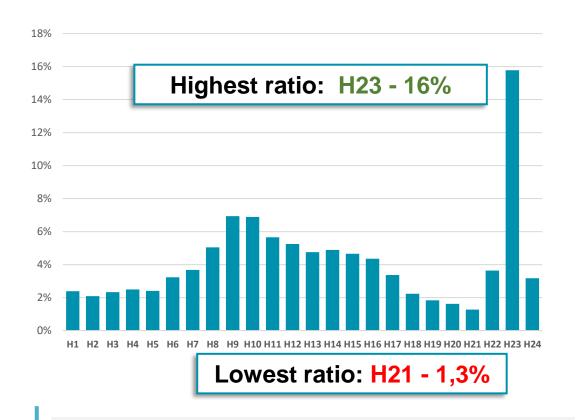


Order numbers – 5 point moving average



- >>> Increasing order numbers on HUPX IDM market
- >>> The average weekly order numbers raised from 15 000 to 55 000 orders per day

PV production effect on ID volume



- >>> The peak number of trades is highly correlated with the opening hour of XBID.
- >>> Total trade number in 2023: 4 297 387

WHAT IS COMING IN 2024?



2024 Q3

API to be available on HUPX DAM and IDA

- >> API endpoints will be available for both IDA and HUPX DAM markets
- >> Increasing flexibility in the order actions

2024 Q2

Introduction of ID3 index

- >>> New **price index** for HUPX Intraday market
- >>> VWAP for the **last three trading hours** before GTC
- >>> Liquid price index for all quarter-hours

2024 Q2

Introduction of Intraday Auctions

>>> New market segment for HUPX spot

2024 Q3

Development of data access and transparency

- >> Improved data accessibility for HUPX market data
- Export function for HUPX aggregated and historical data with API endpoints

IDA - NEW ADDITION TO HUPX SPOT POWER MARKETS



HUPX DAM POWER



Day-ahead Power Market (DAM)

- Daily auction through the year
- Hourly and block products
- Gate closure: 12:00 am CET
- SDAC Market Coupling
- Core Flow-Based Market Coupling

HUPX IDA POWER



Intraday Auction Market (IDA)

- 3 Auctions, GCT:
 - D-1 15:00
 - D-1 22:00
 - D 10:00
- HUPX Service Provider: EPEX
- Coupled with EU markets
- Products: 15 min MTU & blocks

HUPX ID POWER



Intraday Power Market (ID)

- Gate opening: D-1 3:00 pm CET
- Gate closure: 15 min before delivery
- Products: 15 min, 60 min products and blocks
- Price, Time, Capacity priority
- XBID connectivity
- 24/7



WHAT TO EXPECT FROM IDA?

IDA - NEW ADDITION TO HUPX SPOT POWER MARKETS



HUPX IDA POWER



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Potential for additional liquidity for the market

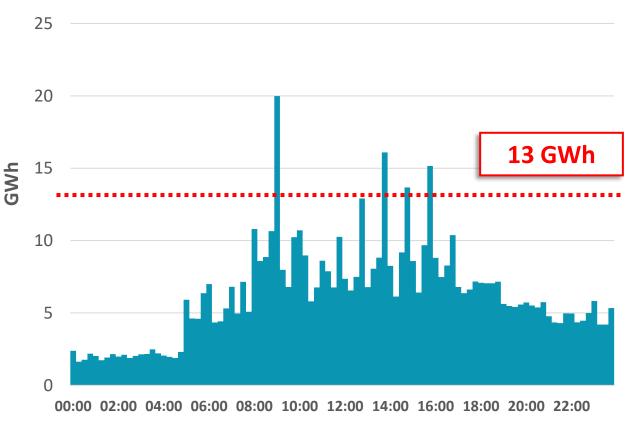
Cross-border trading begins earlier, 15min MTU starts on auction-based market

New, efficient price indicators to use for the market, but not an alternative to continous trading

REMAINING LIQUIDITY ON HUPX IDM







PERIOD: 2024 Q1 average values

- >> Average volumes for each QH
- >>> There is still a **room for trading** especially in the peak periods
 - In some QH the remaining volumes reaches13 GWh

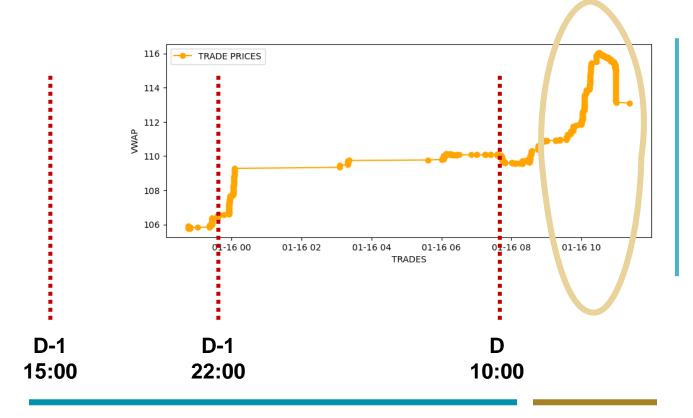
There is significant unmatched volumes on HUPX ID to leverage for an auction-based segment

Delivery Hour

NEW PRICE INDICATORS – BUT STILL NOT ALTERNATIVE



Cross-border trading beginning earlier also flattens early liquidity on ID timeframe and brings new price indicators with IDA



- >> XBID Hour power product 13:00-14:00 contract
- Spread in VWAP for different timestamp reaches 10
 EUR
- >>> VWAP peaks close to delivery, but there is a drop at the last hour
- >> In the last hours, the trade prices decreases to 80 EUR/MWh from a 130 price range
- >>> Low volatility in the first period of the trading, regarding the trade prices

IDA 1, IDA 2, IDA 3 price benchmarks for indexation

Last hours close to real-time still to rely on continous ID market >> HUPX ID3 index

CONCLUSIONS



HUPX IDA POWER



Intraday Auction Market (IDA)

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WHAT TO EXPECT FROM IDA MARKET?

- There is volume potential for this new segment with
 - Earlier XB opportunities
 - Introduction of 15 min MTU on coupled auction
 - Unmatched orders from ID cont.
 - Easier access for not ID continous native market players
- With meaningful liquidity, useful new price signals becoming available in a more volatile environment
- No expectation for substituting existing, liquid HUPX markets, rather additional liquidity.



Thank you for your attention!

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